Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2022 (Thousand Barrels)

Commodity	Supply						Disposition				ı
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	24,624			31,854	1,294	7,275	-1,909	66,956	-	0	46,491
Hydrocarbon Gas Liquids	2,334	-6	2,320	1,156	530		165	2,200	2,060	1.910	2,839
Natural Gas Liquids	2,334	-6	2,127	1,156	530		165	2,200	2,060	1,717	2,816
Ethane	1		· -	_	_		_		0	1	_
Propane	274		1,053	540	275		219		639	1,284	768
Normal Butane	653	_	980	616	99		-23	519	1,368	484	1,623
Isobutane	345	_	94	_	156		-29	714	_	-90	390
Natural Gasoline	1,061	-6		_	-		-2	967	54	37	35
Refinery Olefins			193	_	-		0			193	23
Ethylene			_	-	_		-			_	-
Propylene			200	-	_		0			200	11
Normal Butylene			-7	-	_		0			-7	12
Isobutylene			_	_	_		0			0	0
Other Liquids		1,087		5,685	9,541	-4	2,711	11,662	995	942	55,419
Hydrogen/Biofuels/Other Hydrocarbons		1,087		963	4,945	1,838	523	6,844	430	1,036	5,322
Hydrogen				_		1,518		1,518		0	
Biofuels (including Fuel Ethanol)		1,087		963	4,945	320	523	5,326	430	1,036	5,322
Fuel Ethanol		226		250	4,097	320	46	4,621	226	0	2,218
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		861		713	847		477	705	204	1,036	3,104
Other Hydrocarbons				_	_	_	_	_	_	-	_
Unfinished Oils				2,496	_		1,535	686	370	-95	20,893
Motor Gasoline Blend.Comp. (MGBC)		0		2,226	4,596	-1,842	653	4,132	195	0	29,204
Reformulated		0		310	2,051	301	144	2,515	3	0	14,121
Conventional		_		1,916	2,545	-2,143	509	1,617	192	0	15,083
Aviation Gasoline Blend. Comp				-	-		_	_	-	-	_
Finished Petroleum Products		74	84,959	5,728	2,185	1,522	677		7,272	86,519	34,764
Finished Motor Gasoline		70	45,401	1,110	79	1,522	14		666	47,502	2,053
Reformulated		_	31,684		_	190	0		_	31,874	27
Conventional		70	13,717	1,110	79	1,332	14		666	15,629	2,026
Finished Aviation Gasoline			81	_	_		43		-	38	310
Kerosene-Type Jet Fuel		5	12,821	3,191	275		836		648	14,808	10,276
Kerosene		_	4	-	_		-1		1	4	7
Distillate Fuel Oil		-1	14,786	1,088	1,301		-409		2,699	14,884	12,126
15 ppm sulfur and under		-1	13,949	773	1,301		-351		1,826	14,547	11,146
Greater than 15 ppm to 500 ppm sulfur		_	253	315	_		-108		329	347	299
Greater than 500 ppm sulfur		_	584	-	_		50		545	-11	681
Residual Fuel Oil			2,276	149	-		-5		268	2,162	4,838
Less than 0.31 percent sulfur			30	_	_		-330		NA	NA	780
0.31 to 1.00 percent sulfur			427	- 440	_		-54		NA	NA	521
Greater than 1.00 percent sulfur			1,819	149	_		379		NA	NA	3,537
Petrochemical Feedstocks			_	35	_		0			35	2
Naphtha for Petro. Feed. Use			_	35	_		0			35	2
Other Oils for Petro. Feed. Use				-	_		-			-	-
Special Naphthas			44	-	_		33		- 000	11	49
Lubricants			494	47	-20		169		228	124	976
Waxes			4.070	32			_		5	27	4 544
Petroleum Coke			4,073	_	-17		28		2,727	1,301	1,511
Marketable			3,122	_	-17		28		2,727	350	1,511
Catalyst			951 909	 76	 567				 21	951	2 530
Asphalt and Road Oil			3,704	76	567		-32 		31	1,553 3,704	2,539 
Still Gas Miscellaneous Products			3,704				 1			3,704	 78
MISSERIATIONS FIGURES			300	_	_		'		U	305	18
	ı	1,155	87,279	44,423	13.550	8,793	1,643	80,818	10,327	89,370	139,513

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil,' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Donestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data from the LIS Consults and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data from the LIS Consults are supported by the receipts estimates based on EIA from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.